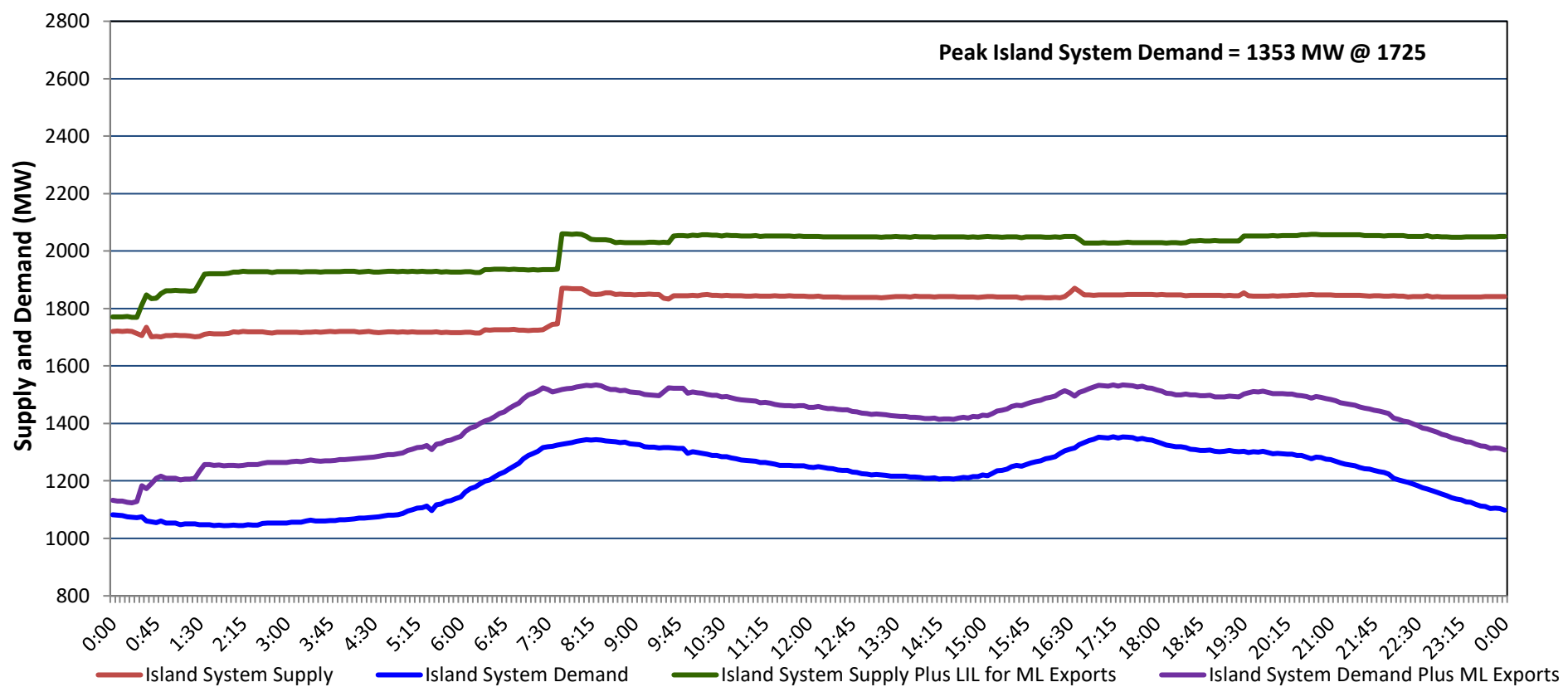


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Wednesday, January 15, 2025

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Tuesday, January 14, 2025



Island Supply Notes For January 14, 2025

- A** As of 0000 hours, October 20, 2024, Holyrood Unit 1 unavailable due to forced extension to planned outage (170 MW).
B As of 2215 hours, January 13, 2025, Labrador Island Link available at 450 MW due to forced derating (700 MW) - Monopole.

Section 2 Island Interconnected System - Supply, Demand & Outlook

Wed, Jan 15, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,845 MW 1,525 MW 110 MW 210 MW - MW	Wednesday, January 15, 2025	1,370	1,264
		Thursday, January 16, 2025	1,315	1,210
		Friday, January 17, 2025	1,315	1,210
		Saturday, January 18, 2025	1,280	1,175
		Sunday, January 19, 2025	1,260	1,155
		Monday, January 20, 2025	1,220	1,116
		Tuesday, January 21, 2025	1,505	1,398
7-Day Island Peak Demand Forecast:	1,505 MW			

Island Supply Notes For January 15, 2025

- C** At 0536 hours, January 15, 2025, Labrador Island Link unavailable due to planned outage (700 MW).

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 4).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Tue, Jan 14, 2025	Island Peak Demand ¹⁰	17:25	1,353 MW
	Exports at Peak		181 MW
	LIL Net Imports to Island		327 MWh
Wed, Jan 15, 2025	Forecast Island Peak Demand		1,370 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).